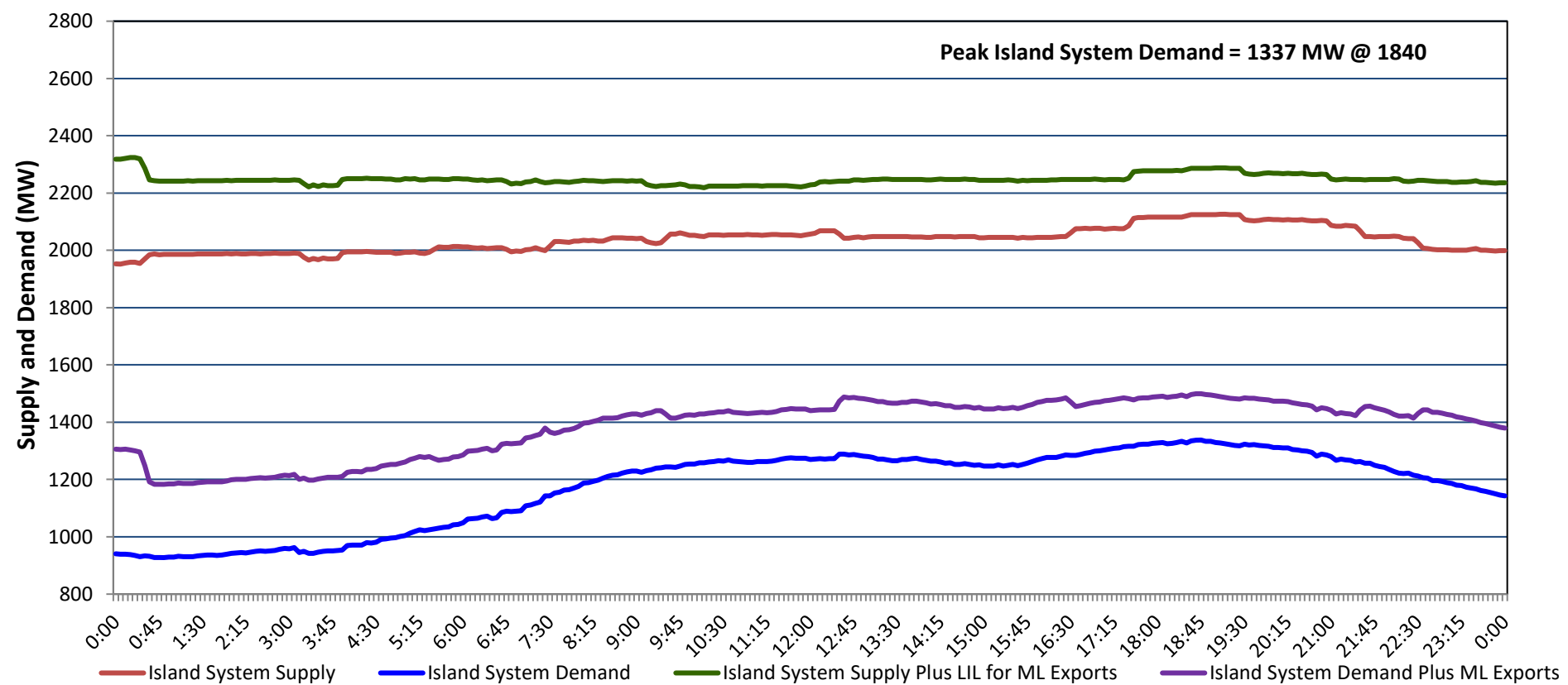


# Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, March 10, 2025

## Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Saturday, March 08, 2025



### Island Supply Notes For March 08, 2025

- A** As of 1348 hours, February 19, 2025, Holyrood Unit 1 available at 105 MW due to forced derating (170 MW).  
**B** As of 0855 hours, March 04, 2025, Holyrood Unit 3 available at 130 MW due to forced derating (150 MW).

## Section 2 Island Interconnected System - Supply, Demand & Outlook

Sun, Mar 09, 2025	Island System Outlook <sup>2</sup>	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast <sup>8</sup>	Adjusted <sup>6</sup>
Island System Supply: <sup>4</sup>	<b>2,031 MW</b>	Sunday, March 9, 2025	<b>1,290</b>	<b>1,185</b>
NLH Island Generation: <sup>3,7</sup>	1,610 MW	Monday, March 10, 2025	1,395	1,289
NLH Island Power Purchases: <sup>5</sup>	110 MW	Tuesday, March 11, 2025	1,480	1,373
NP and CBPP Owned Generation:	215 MW	Wednesday, March 12, 2025	1,390	1,284
LIL/ML Net Imports to Island: <sup>9</sup>	96 MW	Thursday, March 13, 2025	1,370	1,264
		Friday, March 14, 2025	1,445	1,338
7-Day Island Peak Demand Forecast:	<b>1,480 MW</b>	Saturday, March 15, 2025	1,265	1,160

### Island Supply Notes For March 09, 2025

- Notes:**
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. As of 0800 Hours.
  3. Gross continuous unit output.
  4. Gross output from all Island sources (including Note 3).
  5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
  7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
  8. Does not include ML Exports.
  9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

## Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Sat, Mar 08, 2025	Island Peak Demand <sup>10</sup>	18:40	1,337 MW
	Exports at Peak		162 MW
	LIL Net Imports to Island		2,030 MWh
Sun, Mar 09, 2025	Forecast Island Peak Demand		1,290 MW

- Notes:** 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).